ANNUAL REPORT

OF

NAME

KEVIN ANDERSON CDS/STONERIDGE WATER 5295 S COMMERCE DR STE 175 MURRAY UT 84107

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED

2011

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING 31-Dec-11

COMPANY INFORMATION

1 Give full name of utility	CDS Stoneridge Utilities, LLC	
2 Date of Organization	Apr-01	
3 Organized under the laws of the state of	Utah	
4 Address of Principal Office (number & stree	et) 5295 Commerce Drive, Suite 175	
5 P.O. Box (if applicable)		
6 City	Murray	
7 State	Utah	
8 Zip Code	84107	
9 Organization (proprietor, partnership, corp.) partnership	
10 Towns, Counties served	Stoneridge resort and golf course commun	ity
	Blanchard, Idaho	
11 Are there any affiliated companies?	yes	
If yes, attach a list with names, address	ses & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Dean Allara	(208) 437-3148
Vice President		
Secretary		
General Manager	Dean Allara	(208) 437-3148
Complaints or Billing	Brad Hansen	(208) 437-2180
Engineering	Brad Hansen	(208) 437-2180
Emergency Service	Keith Rusho	(208) 437-2180
Accounting	Kevin Anderson	(801) 284-2939
13 Were any water systems acquired during th	ne year or any additions/deletions made	
to the service area during the year?	No	
If yes, attach a list with names, address provided to the utility.	es & descriptions. Explain any services	
14 Where are the Company's books and recor	ds kept?	
Street Address	5295 Commerce Drive, Suite 175	
City	Murray	
State	<u>Utah</u>	
Zip	<u>84107</u>	

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NAME:	: <u>CDS</u>	Stoneridge Utilities,	LLC		
	COMPANY INF	FORMATION (Cont	·.)		
	For the Year Ende	•			
15 Is the s	system operated or maintained under a				
	service contract?		No		
16 If yes:	With whom is the contract?				
	When does the contract expire?				
	What services and rates are included?	?			
	r purchased for resale through the syste	em?	No		
18 If yes:	Name of Organization				
	Name of owner or operator	4			
	Mailing Address				
	City				
	State			,	
	Zip			444444	
			Gallons/CCF	\$Amount	
	Water Purchased				
19 Has an	y system(s) been disapproved by the				
	Idaho Division of Environmental Qualit	ty?	No		
If yes,	attach full explanation				
20 Has the	e Idaho Division of Environmental Qualit	ty			
	recommended any improvements?	•	No		
If yes,	attach full explanation	See letters and re	esponses attached		
21 Numbe	r of Complaints received during year co	ncerning:			
	Quality of Service	-	1		
	High Bills	-	3		
	Disconnection	-	0		
22 Numbe	r of Customers involuntarily disconnecte	ed .	0		
23 Date cu	istomers last received a copy of the Sur	mmary			
	of Rules required by IDAPA 31.21.01.3	701?	1-Jul-07		
Attach	a copy of the Summary	* All customers re	ceive a copy also.		
24 Did sigr	nificant additions or retirements from the	e			
	Plant Accounts occur during the year?	•	No		

If yes, attach full explanation and an updated system map

		REVENUE & EX	(PENSE DETAIL		
		For the Year Ended 31-D	ec-11		
	ACCT			-	
4	460	400 REVENUES			
1	460	Unmetered Water Revenue	447.000	-	
2	461.1	Metered Sales - Residential	117,062	=	
3	461.2	Metered Sales - Commercial, Industrial	24,528	-	
4	462	Fire Protection Revenue		-	
5	464	Other Water Sales Revenue	5,891	-	
6	465	Irrigation Sales Revenue	32,207	-	
7	466	Sales for Resale		-	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		179,687	
9	* DEQ	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	kup or Connection Fees Collected	5,891	Booked to Acct #	323200
11	***Com	mission Approved Surcharges Collected		Booked to Acct#	
		401 OPERATING EXPENSES			
12		Cabor - Operation & Maintenance	20,438	•	
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General	13,757		
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits	2,782		
17	610	Purchased Water			
18	615-16	Purchased Power & Fuel for Power	11,417		
19	618	Chemicals	397		
20	620.1-6	Materials & Supplies - Operation & Maint.	11,672		
21	620.7-8	Materials & Supplies - Administrative & General	4,793		
22	631-34	Contract Services - Professional			
23	635	Contract Services - Water Testing	3,735		
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense	12,790		
27	656-59	Insurance	341		
28	660	Advertising			
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense			
32	675	Miscellaneous	-1,232		
33		perating Expenses (Add lines 12 - 32, also ent		80,890	
			•		

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CDS Stoneridge Utilities, LLC

INCOME STATEMENT

	ACCT	For Year Ended 12/31/2011 DESCRIPTION	
1	7,001	Revenue (From Page 3, line 8)	179,687
2		Operating Expenses (From Page 3, line 33) 80,890	110,001
3	403	Depreciation Expense -18,919	
4	406	Amortization, Utility Plant Aquisition Adj.	
5	407	Amortization Exp Other	
6	408.10	Regulatory Fees (PUC) 1,647	
7	408.11	Property Taxes 2,971	
8		Payroll Taxes 11,839	
9A		Other Taxes (list) DEQ Fees	
9B			
9C			
9D			
10	409.10	Federal Income Taxes	
11	409.11	State Income Taxes	
12	410.10	Provision for Deferred Income Tax - Federal	
13	410.11	Provision for Deferred Income Tax - State	
14	411	Provision for Deferred Utility Income Tax Credits	
15	412	Investment Tax Credits - Utility	
16		Total Expenses from operations before interest (add lines 2-15)	78,428
17	413	Income From Utility Plant Leased to Others	, , , , , , , , , , , , , , , , , , ,
18	414	Gains (Losses) From Disposition of Utility Plant	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	101,258
20	415	Revenues, Merchandizing Jobbing and Contract Work	
21	416	Expenses, Merchandizing, Jobbing & Contracts	
22	419	Interest & Dividend Income	
23	420	Allowance for Funds used During Construction	
24	421	Miscellaneous Non-Utility Income	
25	426	Miscellaneous Non-Utility Expense	The state of the s
26	408.20	Other Taxes, Non-Utility Operations	
27	409-20	Income Taxes, Non-Utility Operations	
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	
29		Gross Income (add lines 19 & 28)	101,258
30	427.3	Interest Exp. on Long-Term Debt	0
31	427.5	Other Interest Charges	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	101,258

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended 12/31/2011

	SUB ACCT#	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization	Or Toda	1001	rear	- Cour
2	302	Franchises and Consents				
3	303	Land & Land Rights				
4	304	Structures and Improvements	738633	1,972		740,605
5	305	Collecting & Impounding Reservoirs				
6	306	Lake, River & Other Intakes				
7	307	Wells	****			•
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains	66238			66,238
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	91383			91,383
12	320	Purification Systems	5078			5,078
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services				
16	334	Meters and Meter Installations	289			289
17	335	Hydrants	13823			13,823
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment	3051			3,051
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment	9754		9,754	0
22	342	Stores Equipment _				
23	343	Tools, Shop and Garage Equipment _				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment _				
26	346	Communications Equipment _				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property	9754		9,754	0
29		TOTAL PLANT IN SERVICE (Add lines 1	938002.45	1,972	19,508	920,466

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

Name: CDS Stoneridge Utilities, LLC

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 31-Dec-11

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements		456,465	448,832	-7,633
2	305	Collecting & Impounding Reservoirs				
3	306	Lake, River & Other Intakes				
4	307	Wells				
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains		44,774	44,025	-749
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment		60,803	59,786	-1,017
9	320	Purification Systems		1,911	1,879	-32
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations		1,207	1,187	-20
14	335	Hydrants		7,059	6,941	-118
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment	-	845	831	-14
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment		9,336	0	-9,336
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		582,400	563,481	-18,919

Enter beginning & end of year totals on Pg 7, Line 7

Name:	CDS Stoneridge Utilities, LLC	

BALANCE SHEET

For Year Ended 31-Dec-11

		<u>ASSETS</u>	Balance	Balance	Increase
	ACCT	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	938,002	920,466	-17,536
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			-
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	938,002	920,466	-17,536
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	582,400	563,481	-18,919
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.	••••		
13		Net Utility Plant (Line 6 less lines 7 - 12)	355,602	356,985	1,382
14	123	Investment in Subsidiaries			
15	125	Other Investments	***************************************		
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	20,158	16,740	-3,418
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	5,062	8,891	3,829
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses	899	971	72
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	26,119	26,602	483
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	381,721	383,587	1,866

Balance Sheet

For Year Ended 12-31-11

			Beginning of Year	Balance End of Year	Increase or (Decrease)
_					
	207-13	Miscellaneous Capital Accounts	123,223	123,223	0
	214	Appropriated Retained Earnings			
	215	Unappropriated Retained Earnings	-698,804	-590,105	108,699
	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	-575,581	-466,882	108,699
9	221-2	Bonds			
	223	Advances from Associated Companies			
11 :	224	Other Long - Term Debt			
12	231	Accounts Payable	13,541	88	-13,453
13	232	Notes Payable	443,973	443,973	0
14	233	Accounts Payable - Associated Companies	495,553	404,337	-91,216
15 2	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18 2	236.2	Accrued Taxes - Non-Utility			
19 2	237-40	Accrued Debt, Interest & Dividends Payable			
20 2	241	Misc. Current & Accrued Liabilities	4,235	2,070	-2,165
21 2	251	Unamortized Debt Premium			
22 2	252	Advances for Construction			
23 2	253	Other Deferred Liabilities			
24 2	255.1	Accumulated Investment Tax Credits - Utility			
25 2	255.2	Accum. Investment Tax Credits - Non-Utility			
26 2	261-5	Operating Reserves			
27 2	271	Contributions in Aid of Construction			
28 2	272	Accum. Amort. of Contrib. in Aid of Const. **			
29 2	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	957,302	850,469	-106,834
31 7	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	381,721	383,587	1,865

** Only if Commission Approved

Name: <u>CDS Stoneridge Utilities, LLC</u>					-	
		STATEMEN	NT OF RETAINED) EARNINGS		
			31-Dec-11			
1	Retained Farning	s Balance @ Beginning of Yea	ar		-698,804	
2		om Current Year Income (From			101,258	
3	Other Credits to A	· · · · · · · · · · · · · · · · · · ·	11 g 4, Lille 52)		7,441	
4	Dividends Paid or				7,771	
5						
6	Other Distributions of Retained Earnings Retained Earnings Balance @ End of Year				-590,105	
U	Netanieu	r carmings balance @ cnd or 1	cai		-030,100	
		CAP	PITAL STOCK DE			
_				No. Shares	No. Shares	Dividends
7	Description	n (Class, Par Value etc.)	-	Authorized	Outstanding	Paid
	Stoneridg	ge Utilities LLC	-			
	is a	accounted for as a partnership		no stock		
			-			
		DETA	AIL OF LONG-TE	RM DEBT		
_			Interest	Year-end	Interest	Interest
8	Description		Rate	Balance	Paid	Accrued
	Note fron	n Department of				
	Ε	Environmental Quality	2.00%	443,973		
	-					

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	Name: CDS St	oneridge Utilities,	<u>, LLC</u>	-	
	SYSTE	M ENGINEERING	G DATA		
	For Year Ended	31-Dec-11		-	
1	Provide an updated system map if significant cha	anges have been	made to the systen	n during the year.	
2	Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Well #1 E005117		Chlorine	39073.7	I .
	Well #1 E005118		Chlorine	back-up	Well
	Well #3 D0040131		Chlorine	49245	
	Woll #0 00040101	000	Omornic	40240	74011
	A A COLLAR AND COLOR OF THE COL				
			•		
	A 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
3	System Storage:	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Steel
	Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
	Storage tank 1/4 mile west of wells	315000	315000	Elevated	Concrete
	2 storage tanks 1 mile west of wells	20000	20000	buried	Steel
	4 storage tanks 1 mile west of wells	12000	12000	buried	Concrete
		•			
					1

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

	Name: <u>CDS</u>	S Stoneridge Utilities, L	<u>LC</u>			
		CTEM ENGINEERING I (continued) ded 31-Dec-11	DATA			
4	Pump information for ALL system pumps, inc					
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year	
	Pump #1 line shaft turbine	125	1000	115	88590 kwh	
	Pump #1 line shaft turbine	0	0	0	backup	
	Pump #3 submersible	100	600	115	88590 kwh	
	** Submit pump curves unless previously Attach additional sheets if inadequate spa	<u>-</u> '		ties added this	year.	
5	If Wells are metered: What was the total amount pumped this year?					
	What was the total amount pumped		27.7 million gall			
	What was the total amount pumped	on the peak day?			.89 million gallo	
6	If customers are metered, what was the total amount sold in peak month? 22.5 million			22.5 million gall		
7	Was your system designed to supply fire flows?					
	If Yes: What is current system rating?				5	
8	How many times were meters read this year?				7	
	During which months?				April to October	
9	How many additional customers could be sen	ved with no system imp	provements		700	
	except a service line and meter?	o oro woods late?			720 503	
40	How many of those potential addition					
10	Are backbone plant additions anticipated during If Yes, attach an explanation of pro-		costs!		no	
11	In what year do you anticipate that the system will have to be expanded?	n capacity (supply, stor	age or distribution)		2016/2017	

Name:	CDS Stoneridge Utilities, LLC
	SYSTEM ENGINEERING DATA
	(continued)
	For Year Ended 31-Dec-11

FEET OF MAINS

Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
10"	1355'			1355'
8"	11390'			11,390'
6"	11,550'			11,550'
4"	9500			9500'
3"	27,900'			27,900'
2"	4250'			4250'
12"	100'			100'

66045

CUSTOMER STATISTICS

		Number of Custo	mers <u>Thou</u>	sands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	338	338	31,164	23,909
2B	Commercial	15	14	53,716	33,778
2C	Industrial				
3	Flat Rate:				
3A	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	353	352	84,880	57,687

CERTIFICATE

State of Idaho)	
) ss County of	
County of	
WE, the undersigned Dean	Allara
and Kevin Anderson	
of the CDS Stoneridge	·
	going report has been prepared under our direction, said utility; that we have carefully examined same, and
2 2 10	ne business and affairs of said utility for the period
	ery matter and thing therin set forth, to the best of our
knowledge, information and belief.	Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q Q
	(Chief Officer)
	(Officer in Charge of Accounts)
	,
ubscribed and Sworn to Before Me	
NOTARY PUBLIC	JANET SEAMONS-WORKMAN NOTARY PUBLIC-STATE OF UTAH 5295 S. COMMERCE DR. STE. 170 MURRAY, UTAH 84107 COMM. EXP. 06-01-2012
Commission Expires 06 01 - 2012	

gdk/excel/jnelson/anulrpts/wtrannualrpt